Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	57,055			65,168	-22,062	333	5,987	93,315	1,192	0	138,969
Natural Gas Plant Liquids and Liquefied Refinery Gases	23,443	-601	783	2,157	-2,133		-1,293	3,427	6,968	14,547	62,407
Pentanes Plus	3,057	-601		4	3,296		-196	642	4,545	765	7,865
Liquefied Petroleum Gases	20,386		783	2,153	-5,429		-1,097	2,785	2,423	13,782	54,542
Ethane/Ethylene	6,325		_		-1,226		317	_,	2,113	2,669	5,234
Propane/Propylene	9,207		2,999	1,515			776	_	104	9,762	28,499
Normal Butane/Butylene	3,226		-1,905	496	-1,032		-1,888	1.402	206	1,065	18,831
Isobutane/Isobutylene	1,628		-311	142	-92		-302	1,383	_	286	1,978
Other Liquids		29,341		252	-6,209	2,246	-1,949	27,854	776	-1,050	60,814
		29,342		57	-19,559	82	465	9,003	454	0	6,987
Other Hydrocarbons		29,342		57	-19,559	862	405	9,003	454	0	0,987
Oxygenates (excluding Fuel Ethanol)				_	_	1	_	002	1	0	
Renewable Fuels (including Fuel Ethanol)		29,342		_	-19.559	-739	459	8,132	453	0	6,937
Fuel Ethanol		27,604		_	-18,931	-116	414	7,694	449	0	6,418
Renewable Fuels Except Fuel Ethanol		1,738		_	-628	-623	45	438	443	0	519
Other Hydrocarbons				57	-	-42	6	9		0	50
Unfinished Oils				-	-131		-1,064	1,877	106	-1,050	14,109
Motor Gasoline Blend.Comp. (MGBC)		-1		195	13,481	2,165	-1,350	16,974	216	0	39.718
Reformulated		_		-	3,314	-1,386	654	1,274	0	ő	6,049
Conventional		-1		195	10,167	3,550	-2,004	15,700	215	0	33,669
Aviation Gasoline Blend. Comp				-	-			-	-	_	-
Finished Petroleum Products		97	129,300	829	12,387	-1,425	-6,590		1,780	145,998	51,688
Finished Motor Gasoline		97	80,833	-	2,088	-2,048	306		88	80,575	6,208
Reformulated			11,681	_		1,521	_		_	13,202	
Conventional		97	69,152	-	2,088	-3,569	306		88	67,374	6,208
Finished Aviation Gasoline			53	1	32		9		_	77	163
Kerosene-Type Jet Fuel			6,021	_	981		-1,443		654	7,791	5,452
Kerosene			126	83	100	623	-4.389		240	-19	175
Distillate Fuel Oil			27,697		9,181		,		37	41,936	26,837
15 ppm sulfur and under ⁷			27,859	80	8,518	623	-4,222		1	41,301	26,074
Greater than 15 ppm to 500 ppm sulfur ⁷ Greater than 500 ppm sulfur			-33 -129	3	663		-14 -153		15 21	629 6	382 381
Residual Fuel Oil ⁸			1,611	124	-480		181		111	963	1,415
Less than 0.31 percent sulfur			1,011	124	-400		101		NA	NA	1,413
0.31 to 1.00 percent sulfur			235	73	-51		88		NA NA	NA NA	255
Greater than 1.00 percent sulfur			1,376	51	-429		93		NA NA	NA NA	1,160
Petrochemical Feedstocks			724	119			62			675	690
Naphtha for Petro. Feed. Use			613	69	-93		68		_	521	523
Other Oils for Petro. Feed. Use			111	50	-13		-6		_	154	167
Special Naphthas			33	34	-		-31		_	98	118
Lubricants			232		278		-17		184	545	633
Waxes			42	8			2		34	14	51
Petroleum Coke			4,399	23	_		-36		234	4,224	778
Marketable			3,011	23	_		-36		234	2,836	778
Catalyst			1,388							1,388	
Asphalt and Road Oil			3,495	234	313		-1,236		197	5,081	9,027
Still Gas			3,679							3,679	
Miscellaneous Products			355	1	-		-3		0	359	141
Total	80,498	28,837	130,083	68,406	-18,017	1,153	-3,845	124,596	10,716	159,494	313,878

⁼ Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.